

### **Key Performance Indicators**

Attribute	Metric	YTD Goal	YTD Actual	Status
Safety	Average Safety Meeting Attendance (%)	>= 80.00	86.97	$\checkmark$
Reliability	System Average Interruption Duration Index (SAIDI, minutes)	< 36.500	45.237	!
	System Average Interruption Frequency Index (SAIFI, outages/member)	< 0.485	0.739	!
	Average System Availability Index (ASAI, %)	> 99.986	99.983	!
Finance	Financial Health Score	>= 100.00	252.36	$\checkmark$
	YTD Operating Margin (% of Revenue)	>= 1.5	5.26	$\checkmark$
	Cash Reserves (% of Operating Costs)	12 - 20	14.79	$\checkmark$
	Debt Financing (% of Equity)	<= 100	71.63	$\checkmark$
	Modified Debt Service Coverage (MDSC)	>= 1.35	2.12	$\checkmark$
	Operating Times Interest Earned Ratio (OTIER)	>= 1.50	3.11	$\checkmark$
	Equity (%)	40 - 55	53.47	<b>√</b>
Beneficial Electrification	BE Sales (kWh)	>= 58,087	66,908	$\checkmark$
Information Technology	Average Critical System Uptime (%)	>= 99.9	99.959	$\checkmark$

✓ Meeting or exceeding performance goal

Monitoring performance

X Not on track to meet performance goal

Date Range: 01/01/2022 - 06/30/2022

## JUNE HIGHLIGHTS

#### **Executive Report**



#### **Community Engagement**

Panelist for the City of Durango's management team leadership training series.



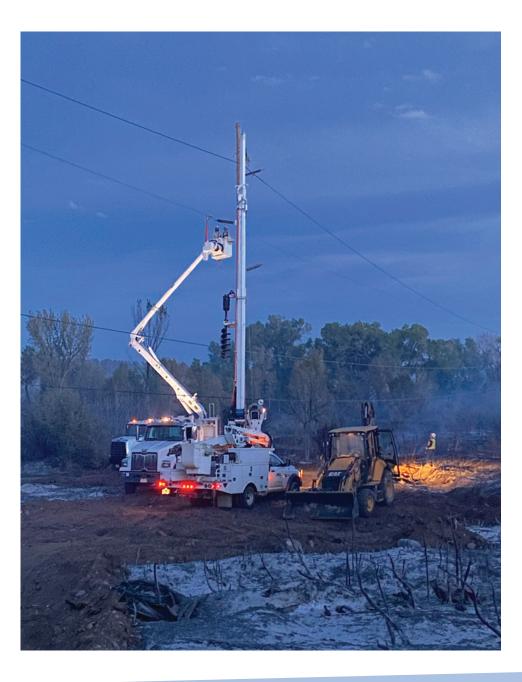
#### **New IBEW Contract**

Successfully completed IBEW contract details and started education series on changes.



#### CEO Op Ed

Co-authored an <u>op ed on United</u> <u>Power's opposition</u> to LPEA's settlement agreement with Tri-State and placed it in Utility Dive, together with the CEO's of PVREA and SMPA.





# Accidents and Incidents



#### June Thunderstorms

June brought some much-needed moisture to the area, but also caused outages due to rain, wind, and lightning. Crews worked safely and efficiently to restore power.



#### **Bear Dance Fire**

Coordinated with fire authorities to safely manage the Bear Dance Fire. Although power had to be cut for the safety of the fire crews, we rerouted electricity and re-energized most members within a few hours. The remaining members were re-energized after crews replaced a damaged transmission pole.



#### Pagosa Highlands

Continued work on Pagosa Highlands II to replace 10,000 feet of outdated underground cable. Roughly 1/3 of the project is now complete.



#### **Operations Safety**

Covered the proper use and care of PPE, heat related illnesses, and stretching. We also held our first "Operator Challenge" to allow the equipment operators to show off their skills.



#### Ignacio 141

Resumed work on the Ignacio 141 reconductor, which should be completed in July.

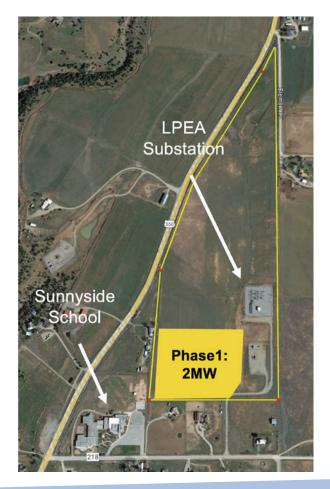
#### Source clean, local, low-cost power





#### Sunnyside Solar Project

LPEA received four qualifying bids for the Sunnyside Solar Project. Three of the four were from companies that have an operational presence in the Durango area. Bids will be evaluated and a report will be delivered to the board in August.





#### Q2 Round Up

The <u>LPEA Round Up Foundation Board</u> approved a total of \$46,698 in grant funding to local non-profit organizations at its meetings in April, May, and June 2022. The board has approved 28 grants so far in 2022 totaling \$92,198.

#### LPEA's CashBack Program

Completed preparation for LPEA's new annual Capital Credits process, now called <u>LPEA's CashBack program</u>, in which retirements and allocations take place at the same time and are accompanied by a robust communications campaign to raise awareness.

#### **Outage Wins**

Implemented new measures to better communicate with members during outages, including an emergency up-front phone menu, enhanced member texting protocols, and improved automated outage-reporting scripts.

#### Maintain strong financial health



#### Prepare for the future





#### **Payroll Processing**

Completed LPEA's payroll processes completely in-house, rather than by NISC, saving LPEA \$10,000 per year.



#### **Microgrid Brainstorming**

Established connections with NREL and DOE regarding microgrid feasibility analysis and funding resources, who showed great interest in our use case.



#### **KRTA Goal Met**

The 2021 CFC KRTA report showed that LPEA's rates were still cheaper than 70% of our Colorado cooperative peers in 2021.



#### **Record Rebates**

Rebated members more than \$228,000 through LPEA and Tri-State's joint rebate program so far in the first half of 2022. That is a nearly 70% increase from this time last year.

